



01 Jun 2006

From: John Wrenn/Webby
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	4125.0m	Cur. Hole Size		AFE Cost \$24,722,797
Field	Basker and Manta	TVDBRT	3353.5m	Last Casing OD	7 "	AFE No. 3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3352.7m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	92.81	Shoe MDBRT	4124.0m	Cum Cost \$459,725
Wtr Dpth(LAT)	152.9m	Days on well	35.60	FIT/LOT:	/	Days Since Last LTI 1108
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m			
RT-ML	174.4m	Planned TD TVDRT	3341.0m			
Current Op @ 0600		Run in hole Perforation gun assembly #1.				
Planned Op		Perforate well, recover wear bushing, jet profile, run LIT, rig up for tubing.				

Summary of Period 0000 to 2400 Hrs

Run in hole clean out assembly, pump and circulate out clean out pills, displace well to completion brine, spot HEC pill across perforation intervals. Pulled out of hole laying out 89mm (3 1/2") drill pipe, rig up and run wire line log #1 CBL/VDL/GR/CCL. Connect both umbilicals to THRT Spanner joint.

FORMATION

Name	Top
Reservoir Zone 7	3976.00m
Top Volcanics	4015.00m
Reservoir Zone 8	4053.00m
Volcanics continued	4070.00m
TD	4125.00m

Operations for Period 0000 Hrs to 2400 Hrs on 01 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PBS	P	S	0000	0200	2.00	4125.0m	Ran in hole from 2000m MDRT to 3000m MDRT.
PBS	P	S	0200	0300	1.00	4125.0m	Break circulation and circulate sea water. 674gpm/ 4000psi/ 56rpm/ 10,500ftlbs torque.
PBS	P	S	0300	0400	1.00	4125.0m	Ran in hole from 3000m MDRT to 3500m MDRT, 1 stand above packer setting depth.
PBS	P	S	0400	0430	0.50	4125.0m	Wash and ream scraper 1 stand either side of packer setting depth of 3526m MDRT. 3500-3560m MDRT. 645gpm/ 4000psi/ 60rpm/ 12,500ftlbs torque.
PBS	P	S	0430	0600	1.50	4125.0m	Ran in hole to top of landing collar at 4086m MDRT picking up and spacing out riser brush on trip in.
PBS	P	S	0600	0630	0.50	4125.0m	Wash from 4071m MDRT to PBTD @4086m MDRT.
PBS	P	S	0630	0900	2.50	4125.0m	Pump the followign clean out pills: 70bbls Duo-Vis, 60bbls Surfacant, 70bbls Duo-Vis. Circulate out with 1677bbls of sea water until returns NTU's @22 after 1 1/2 circulations.
PBS	P	S	0900	1100	2.00	4125.0m	Pump and displace well with 1005bbls of filtered inhibited 9ppg brine. Pump 85bbls 9ppg filtered brine HEC pill, displace with 191bbls of 9ppg filtered inhibited brine.
PBS	P	S	1100	1730	6.50	4125.0m	Pump 9.5ppg filtered brine slug. Pulled out of the hole from 4086m MDRT. Laid out riser brush, 810 grams of junk recovered. Laid out well patroler, no junk recovered.
PBS	P	S	1730	2030	3.00	4125.0m	Lay down 89mm (3 1/2") drill pipe and HWDP, 178mm (7") scraper, bit.
ELS	P	LOG	2030	2400	3.50	4125.0m	Rig up Schlumberger wire line equipment. Make up and run in hole: CBL/VDL/GR/CCL.

Operations for Period 0000 Hrs to 0600 Hrs on 02 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
ELS	P	LOG	0000	0200	2.00	4125.0m	Complete CBL/ VDL/ GR/ CCL to a depth of 4076m MDRT. Log from 4076m to 3300M MDRT.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PERF	P	LOG	0200	0330	1.50	4125.0m	Pulled out of hole from 3300m MDRT with logging tool string. Tools at surface.
PERF	P	LOG	0330	0400	0.50	4125.0m	Laid down tool string CBL/VDL/GR/CCL.
PERF	P	PER	0400	0530	1.50	4125.0m	Prepare perforating firing head, arm perforation guns and assemble tool string.
PERF	P	PER	0530	0600	0.50	4125.0m	Run in the hole Perforation assembly #1.

Phase Data to 2400hrs, 01 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	5.5	01 Mar 2006	01 Mar 2006	5.50	0.229	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	8.00	0.333	210.0m
CONDUCTOR CASING(CC)	13	01 Mar 2006	01 Mar 2006	21.00	0.875	210.0m
INTERMEDIATE HOLE(IH)	1	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	57	02 Mar 2006	04 Mar 2006	79.00	3.292	1112.0m
SURFACE CASING(SC)	18.5	04 Mar 2006	05 Mar 2006	97.50	4.062	1112.0m
INTERMEDIATE CASING(IC)	43	18 Apr 2006	20 Apr 2006	140.50	5.854	3530.0m
PRODUCTION HOLE (1)(PH)	633	02 Apr 2006	30 Apr 2006	773.50	32.229	4125.0m
PRODUCTION CSG/LNR(1)(PC)	43	01 May 2006	02 May 2006	816.50	34.021	4125.0m
RIG MOVE/RIG-UP/PRESPUD(PRM)	0.5	31 May 2006	31 May 2006	817.00	34.042	4125.0m
RUN BOP(RBOP)	3	31 May 2006	31 May 2006	820.00	34.167	4125.0m
RUN COMPLETION(PRC)	2.5	31 May 2006	31 May 2006	822.50	34.271	4125.0m
BIT/ SCRAPE(PBS)	28.5	31 May 2006	01 Jun 2006	851.00	35.458	4125.0m
E LOG SERVICES(ELS)	3.5	01 Jun 2006	01 Jun 2006	854.50	35.604	4125.0m

General Comments

00:00 TO 24:00 Hrs ON 01 Jun 2006

Rig Requirements

- Ocean Patriot Equipment Down List :-
1. BOP Upper annular open pilot line, Blue pod
 2. BOP Wedgelocks pilot line.
 3. Diverter lockdown dog function from rig floor panel.
 4. Diverter packer lockdown dog function from rig floor panel.
 5. Backup Cameron hydraulic riser running tool.
 6. #3 shale shaker - bearing being replaced.
 7. Casing pressure gauge on Choke manifold.
 8. Compensator stroke indicator.
 9. RBS warning light.
 10. Compensator lock bar indicator light.
 11. Stroke counter on choke panel.
 12. #1 Degasser motor
 13. HD3 valve stbd #3 ballast tank leaking.
 14. Upper slip joint packer leaking operating pressure, Vetco recommended putting silicon in this area, applied to seal at the end of last well, This didnt fix the leak. Packer seals ok with continous air pressure applied.
 15. Helicopter beacon.

WBM Data Cost Today \$ 6614

Mud Type:	Brine	API FL:	Cl:	Solids(%vol):	Viscosity
Sample-From:	Active pit	Filter-Cake:	K+C*1000: 13%	H2O:	PV
Time:	0600	HTHP-FL:	Hard/Ca:	Oil(%):	YP
Weight:	9.00ppg	HTHP-cake:	MBT:	Sand:	Gels 10s
Temp:	0C°		PM:	pH: 10.5	Gels 10m
			PF:	PHPA: Oppb	Fann 003
Comment					Fann 006
					Fann 100
					Fann 200
					Fann 300
					Fann 600



Bit # 8			Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:											
Size ("):	6.000in	IADC#	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	REED HYCALOG	WOB(avg)	No.	Size	Progress			Cum. Progress		0.0m	
Type:	Rock	RPM(avg)			On Bottom Hrs			Cum. On Btm Hrs		0.0h	
Serial No.:	SL12KPR	F.Rate			IADC Drill Hrs			Cum IADC Drill Hrs		0.0h	
Bit Model	PB4596	SPP			Total Revs			Cum Total Revs		0	
Depth In		HSI			ROP(avg)			N/A		ROP(avg) 0.00 m/hr	
Depth Out		TFA									
Bit Comment			Clean out run and displacement to completion fluid.								

BHA # 11											
Weight(Wet)		Length	872.0m	Torque(max)			D.C. (1) Ann Velocity				
Wt Below Jar(Wet)	45.00klb	String		Torque(Off.Btm)			D.C. (2) Ann Velocity				
Drilling Jar Hours		Pick-Up		Torque(On.Btm)			H.W.D.P. Ann Velocity				
		Slack-Off					D.P. Ann Velocity				

BHA Run Description Clean out assembly for completion phase.

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.20m	6.000in		4 1/2 Reg	SL12KPR	
Bit Sub	0.50m	4.438in	2.312in		NS01727	
3 1/2" HWDP	9.32m	3.500in	2.312in			
7" Scraper	1.80m	6.375in	1.500in			
3 1/2" HWDP	130.95m	3.500in	2.312in			
3 1/2" DP	527.13m	3.500in	2.764in			
X/O	0.36m	6.562in	2.125in			
9 5/8" Scraper	2.25m	8.875in	3.562in			
Well Patroller	4.17m	8.312in	3.500in			
5in HWDP	111.70m	5.000in	3.000in			
Drilling Jars	9.54m	6.375in	3.000in			
5in HWDP	74.12m	5.000in	3.000in			

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.1
Bentonite Bulk	MT	0	0	0	42.4
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.4
Diesel	m3	0	16.2	0	297.7
Fresh Water	m3	30	26.4	0	387.3
Drill Water	m3	0	19.3	0	389.4

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	12-P-160	6.000	9.00	97	78	3950	7.90										
2	A-1700-PT	6.000	9.00	97	78	3950	7.80										
3	A-1700-PT	6.000		97													



Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.90	207.90	207.90	207.90	
13 3/8"	1102.30	999.15	1102.30	999.15	12.50
9 5/8"	3519.98	2826.90	3519.98	2826.65	13.00
7 "	4124.00	3352.69	4124.00	3352.69	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	
DOWELL SCHLUMBERGER	2	
CAMERON AUSTRALIA PTY LTD	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	1	
GEOSERVICES OVERSEAS S.A.	2	
DOGC	47	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
EXPRO GROUP	4	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
Total	90	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	24 May 2006				
Abandon Drill	28 May 2006	4 Days			
Fire Drill	28 May 2006	4 Days			
First Aid Case	01 Jun 2006	0 Days	Foreign object in left eye	While off tour a Rig painter recieved treatment for a foreign object in his left eye. He is leaving the rig this morning for treatment in town.	
JSA	01 Jun 2006	0 Days	Drill crew= 5, Deck= 8, Mech= 3,welder=2.		
Man Overboard Drill	16 May 2006	16 Days			
Safety Meeting	28 May 2006	4 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs	
STOP Card	01 Jun 2006	0 Days	Safe= 6 Un-safe= 9		

Shakers, Volumes and Losses Data						
Available	328bbl	Losses	77bbl	Equip.	Descr.	Mesh Size
Active	231bbl	Dumped	77bbl	Shaker1	VSM 100	
Reserve	97bbl			Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	

